

Licence Variation



Licence - 761

SUNSET POWER INTERNATIONAL PTY LTD
Trading as DELTA ELECTRICITY
ABN 75 162 696 335 ACN 162 696 335
PO BOX 7285
MANNERING PARK NSW 2259

Email: environment@de.com.au

Attention: Mr Justin Flood

Notice Number 1619037
File Number EF15/21083
Date 23-May-2022

NOTICE OF VARIATION OF LICENCE NO. 761

BACKGROUND

- A. SUNSET POWER INTERNATIONAL PTY LTD trading as Delta Electricity holds Environment Protection Licence No. 761 (Licence) issued under the *Protection of the Environment Operations Act 1997 (Act)*. The Licence authorises scheduled activities under the Act to be carried on at Vales Point Power Station at VALES POINT ROAD, MANNERING PARK NSW 2259 (Premises).

Dioxin and furan study

- B. On 9 December 2020, Delta Electricity wrote to the EPA providing the Dioxins and Furans Emissions Testing Report, Vales Point Power Station, prepared by AECOM Australia Pty Ltd, dated 3 December 2020 (Dioxin and Furan Report).
- C. The EPA notes from the Dioxin and Furan Report that monitoring at the Premises revealed dioxin/furan concentrations (upper bound: 0.00032 – 0.00054 ng/m³) are significantly below the Protection of the Environment Operations (Clean Air) Regulation's Group 6 limit of 0.1 ng/m³ (although not applicable to Vales Point Power Station). Analysis of the results and operating conditions found no significant correlations and the report concludes that dioxin concentrations are likely representative of long-term plant emissions.
- D. The Dioxin and Furan Report recommends that ongoing dioxin/furan monitoring is not required unless changes to plant operation occur and that, given the low concentrations, additional monitoring is not warranted.

Licence Variation



- E. The EPA considers that the Dioxin and Furan Report adequately addresses the requirements under section E4 of the Licence and concurs with the recommendations.
- F. This Notice removes the Special Condition relating to the Dioxin and Furan Study.

Groundwater assessment (south-east portion of ash dam)

- G. On 29 December 2021, Delta Electricity wrote to the EPA providing a report detailing an assessment of any localised induced changes to groundwater flow and quality caused by the Vales Point Power Station Ash Dam (VPPSAD) in the vicinity of Lot 421 in DP 578194 (Groundwater Report). The Report was provided as a requirement under section E10 of the Licence.
- H. The EPA notes the following key conclusions of the Groundwater Report:
 - *The monitoring results have identified the presence of Reduced Inorganic Sulfur (RIS) oxidation indicators in groundwater in the vicinity of the VPPSAD.*
 - *Groundwater and surface water of similar provenance were identified in the locality of Lot 421.*
 - *The measured groundwater elevations infer a groundwater gradient and potentially a groundwater flow to the south and east and appear to be converging/discharging in the locality of Lot 421. These areas of apparent discharge show signs of vegetation distress and a brown coloured (probably iron rich and/or other metals) or ochreous precipitate. The surface waters in the areas of apparent surface discharge also have high salinity levels, a low pH and elevated metal concentrations.*
 - *Based on the results of the investigation it appears that groundwater at the VPPSAD site is likely to be impacting groundwater flow and quality in the locality of Lot 421.*
- I. The EPA has reviewed the Groundwater Report, and concurs with the Report's recommendations that include:
 - Wet-sluicing of ash to the south-east portion of the VPPSAD should be ceased as soon as possible and complete rehabilitation (i.e. capping) works to reduce the potential for future occurrences of RIS oxidation, and mitigate the potential for future operational increases in the groundwater pressure head.
Delta Electricity ceased wet-sluicing of ash in this area in December 2020.
 - Investigations should be completed to confirm the presence/absence of preferential groundwater migration pathways, noting that it is likely that one exists between the VPPSAD and Lot 421 through fractures, joints and/or bedding planes in the weathered Munmorah Conglomerate rock.
 - On-going monitoring be undertaken to confirm the effectiveness of the mitigation measures.
- J. This Notice formalises implementation of the Report's remaining recommendations.

Other reports under Special Conditions

- K. Delta Electricity has submitted the following other reports required under the Special Conditions of the Licence.

Site specific air emissions monitoring plan

On 29 January 2021, Delta Electricity wrote to the EPA providing the Site Specific Air Emissions Monitoring Plan. On 31 August 2021, the EPA wrote to Delta Electricity providing comments on the Plan. On 19 January 2022, Delta Electricity wrote to the EPA providing a revised Plan addressing the EPA's comments. The revised Plan is being reviewed by the EPA.

Licence Variation



This Notice amends the respective Special Condition to include a note regarding the status.

Continuous emissions monitoring systems - quality assurance and control procedures

On 26 March 2021, Delta Electricity wrote to the EPA providing the *Vales Point Power Station Quality Assurance & Quality Control Procedure – Continuous Emission Monitoring System*. On 7 February 2022, the EPA wrote to Delta Electricity providing comments on the Procedure, requesting these comments be addressed and a revised Procedure submitted by 31 May 2022.

This Notice amends the respective Special Condition to include a note regarding its status.

Air pollution control equipment - maintenance, operation and fault response procedure

On 29 January 2021, Delta Electricity wrote to the EPA providing the Air Pollution Control Equipment - Maintenance, Operation and Fault Response Procedure. On 18 October 2021, the EPA wrote to Delta Electricity providing comments on the Procedure, requesting these comments be addressed and a revised Procedure be submitted.

On 22 March 2022, Delta Electricity wrote to the EPA requesting the submission of the revised Procedure be extended until 30 November 2022 to align with the proposed timeframe for installation and commissioning of the remaining PM-CEMS. On 6 April 2022, the EPA wrote to Delta Electricity agreeing to the proposed date of 30 November 2022 for the submission of the revised Procedure.

This Notice amends the respective Special Condition to include a note regarding its status.

Continuous particle matter monitoring installation report

On 31 March 2021, Delta Electricity wrote to the EPA providing the Continuous Particle Matter Monitoring Installation Report, fulfilling the requirements of the condition. On 22 March 2022, Delta Electricity wrote to the EPA providing an update regarding progress with the staged replacement of particle monitors at the Premises.

The EPA understands that preliminary correlation testing results indicated attempts to correlate the PM-CEMS in accordance with PS-11 were unsuccessful. The EPA noted that, despite the unsuccessful attempt, Delta Electricity intends proceeding with the installation of the remaining seven PM-CEMS. On 6 April 2022, the EPA wrote to Delta Electricity requesting that, prior to commissioning of the remaining seven PM-CEMS, Delta Electricity provide:

- (i) A copy of the PM-CEMS Trial Report for the unit installed in respect of Point 4, for review and comment; and
- (ii) Details of the proposed commissioning and correlation of the remaining seven PM-CEMS units.

This Notice amends the respective Special Condition to include a note regarding its status.

Requirement for continuous monitoring of flow rate, moisture, oxygen and temperature

- L. This Notice varies Licence condition M2.4, to amend the required date for installing and commissioning continuous monitoring of flow rate, moisture, oxygen and temperature for Point 4 to 11 to align with the proposed staged replacement of particle monitors at the Premises.

Licence Variation



M. This Notice does not authorise an increase in the environmental impacts of the activities authorised or controlled by the Licence.

VARIATION OF LICENCE NO. 761

1. By this notice the EPA varies the Licence. The attached licence document contains all variations that are made to the Licence by this notice.
2. The following variations have been made to the Licence:
 - Condition M2.4 - required date for installation and commissioning varied.
 - Special Condition: Dioxin and furan study - removed (as completed).
 - Special Condition: Site specific air emissions monitoring plan - note added regarding status.
 - Special Condition: Continuous emissions monitoring systems - quality assurance and control procedures - note added regarding status.
 - Special Condition: Air pollution control equipment - maintenance, operation and fault response procedure - note added regarding status.
 - Special Condition: Continuous particle matter monitoring installation report - note added regarding status.
 - Special Condition - Groundwater assessment (south-east portion of ash dam)
 - Existing (completed) conditions E10.1 to E10.3 removed.
 - Conditions added requiring the Vales Point Power Station Ash Dam (VPPSAD) Groundwater Migration Pathways Report; and, ongoing VPPSAD South-East Groundwater Program and its reporting.

A handwritten signature in blue ink, appearing to be 'S. James', written over a circular stamp or mark.

.....
STEVEN JAMES

Unit Head Regulatory Operations Metro North

Environment Protection Authority

(by Delegation)

INFORMATION ABOUT THIS NOTICE

- This notice is issued under section 58(5) of the Act.

Licence Variation



- Details provided in this notice, along with an updated version of the licence, will be available on the EPA's Public Register (<http://www.epa.nsw.gov.au/prpoeo/index.htm>) in accordance with section 308 of the Act.

Appeals against this decision

- You can appeal to the Land and Environment Court against this decision. The deadline for lodging the appeal is 21 days after you were given notice of this decision.

When this notice begins to operate

- The variations to the licence specified in this notice begin to operate immediately from the date of this notice, unless another date is specified in this notice.
- If an appeal is made against this decision to vary the licence and the Land and Environment Court directs that the decision is stayed the decision does not operate until the stay ceases to have effect or the Land and Environment Court confirms the decision or the appeal is withdrawn (whichever occurs first).

Environment Protection Licence

Licence - 761

Licence Details

Number:	761
Anniversary Date:	01-July

Licensee

SUNSET POWER INTERNATIONAL PTY LTD

PO BOX 7285

MANNERING PARK NSW 2259

Premises

VALES POINT POWER STATION AND COAL UNLOADER

VALES POINT ROAD

MANNERING PARK NSW 2259

Scheduled Activity

Chemical storage

Coal works

Crushing, grinding or separating

Electricity generation

Energy recovery

Fee Based Activity

Scale

Coal works	> 2000000-5000000 T annual handling capacity
Crushing, grinding or separating	> 2000000 T annual processing capacity
Energy recovery from general waste	Any capacity
General chemicals storage	0-5000 kL storage capacity
Generation of electrical power from coal	> 4000 GWh annual generating capacity
Petroleum products storage	0-5000 kL storage capacity



Environment Protection Licence

Licence - 761

Contact Us

NSW EPA

4 Parramatta Square

12 Darcy Street

PARRAMATTA NSW 2150

Phone: 131 555

Email: info@epa.nsw.gov.au

Locked Bag 5022

PARRAMATTA NSW 2124



Environment Protection Licence

Licence - 761

INFORMATION ABOUT THIS LICENCE	5
Dictionary	5
Responsibilities of licensee	5
Variation of licence conditions	5
Duration of licence	5
Licence review	5
Fees and annual return to be sent to the EPA	5
Transfer of licence	6
Public register and access to monitoring data	6
1 ADMINISTRATIVE CONDITIONS	7
A1 What the licence authorises and regulates	7
A2 Premises or plant to which this licence applies	7
A3 Other activities	7
A4 Information supplied to the EPA	8
2 DISCHARGES TO AIR AND WATER AND APPLICATIONS TO LAND	8
P1 Location of monitoring/discharge points and areas	8
3 LIMIT CONDITIONS	10
L1 Pollution of waters	10
L2 Load limits	11
L3 Concentration limits	11
L4 Volume and mass limits	14
L5 Waste	14
L6 Potentially offensive odour	15
L7 Other limit conditions	15
4 OPERATING CONDITIONS	16
O1 Activities must be carried out in a competent manner	16
O2 Maintenance of plant and equipment	16
O3 Dust	16
O4 Effluent application to land	17
O5 Emergency response	17
O6 Waste management	17
O7 Other operating conditions	17
5 MONITORING AND RECORDING CONDITIONS	19
M1 Monitoring records	19
M2 Requirement to monitor concentration of pollutants discharged	19

Environment Protection Licence

Licence - 761

M3	Testing methods - concentration limits	26
M4	Testing methods - load limits	26
M5	Weather monitoring	26
M6	Recording of pollution complaints	27
M7	Telephone complaints line	27
M8	Requirement to monitor volume or mass	28
M9	Other monitoring and recording conditions	28
M10	Noise monitoring	30
6	REPORTING CONDITIONS	30
R1	Annual return documents	30
R2	Notification of environmental harm	32
R3	Written report	32
R4	Other reporting conditions	33
7	GENERAL CONDITIONS	33
G1	Copy of licence kept at the premises or plant	33
G2	Contact number for incidents and responsible employees	33
G3	Signage	34
G4	Other general conditions	34
8	POLLUTION STUDIES AND REDUCTION PROGRAMS	35
U1	Trigger, Action and Response Plan (TARP) - NOx	35
9	SPECIAL CONDITIONS	36
E1	Discharge of cooling waters into Lake Macquarie	36
E2	Seagrass monitoring program	36
E3	Solid alternative fuel	37
E4	Site specific air emission monitoring plan	37
E5	Continuous emission monitoring systems - quality assurance and control procedures	38
E6	Air pollution control equipment - maintenance, operation and fault response procedure	38
E7	Continuous particle matter monitoring installation report	39
E8	Dust suppressant toxicity assessment	40
E9	Groundwater assessment (south-east portion of ash dam)	40
E10	Additional Meteorological and Air Quality Monitoring Station	41
E11	Nitrogen Oxides Emission Control Engineering Feasibility Study	41
E12	Sulfur Oxides Emissions Reduction Study	42
	DICTIONARY	44
	General Dictionary	44

Environment Protection Licence

Licence - 761

Information about this licence

Dictionary

A definition of terms used in the licence can be found in the dictionary at the end of this licence.

Responsibilities of licensee

Separate to the requirements of this licence, general obligations of licensees are set out in the Protection of the Environment Operations Act 1997 ("the Act") and the Regulations made under the Act. These include obligations to:

- ensure persons associated with you comply with this licence, as set out in section 64 of the Act;
- control the pollution of waters and the pollution of air (see for example sections 120 - 132 of the Act);
- report incidents causing or threatening material environmental harm to the environment, as set out in Part 5.7 of the Act.

Variation of licence conditions

The licence holder can apply to vary the conditions of this licence. An application form for this purpose is available from the EPA.

The EPA may also vary the conditions of the licence at any time by written notice without an application being made.

Where a licence has been granted in relation to development which was assessed under the Environmental Planning and Assessment Act 1979 in accordance with the procedures applying to integrated development, the EPA may not impose conditions which are inconsistent with the development consent conditions until the licence is first reviewed under Part 3.6 of the Act.

Duration of licence

This licence will remain in force until the licence is surrendered by the licence holder or until it is suspended or revoked by the EPA or the Minister. A licence may only be surrendered with the written approval of the EPA.

Licence review

The Act requires that the EPA review your licence at least every 5 years after the issue of the licence, as set out in Part 3.6 and Schedule 5 of the Act. You will receive advance notice of the licence review.

Fees and annual return to be sent to the EPA

For each licence fee period you must pay:

- an administrative fee; and
- a load-based fee (if applicable).



Environment Protection Licence

Licence - 761

The EPA publication “A Guide to Licensing” contains information about how to calculate your licence fees. The licence requires that an Annual Return, comprising a Statement of Compliance and a summary of any monitoring required by the licence (including the recording of complaints), be submitted to the EPA. The Annual Return must be submitted within 60 days after the end of each reporting period. See condition R1 regarding the Annual Return reporting requirements.

Usually the licence fee period is the same as the reporting period.

Transfer of licence

The licence holder can apply to transfer the licence to another person. An application form for this purpose is available from the EPA.

Public register and access to monitoring data

Part 9.5 of the Act requires the EPA to keep a public register of details and decisions of the EPA in relation to, for example:

- licence applications;
- licence conditions and variations;
- statements of compliance;
- load based licensing information; and
- load reduction agreements.

Under s320 of the Act application can be made to the EPA for access to monitoring data which has been submitted to the EPA by licensees.

This licence is issued to:

SUNSET POWER INTERNATIONAL PTY LTD
PO BOX 7285
MANNERING PARK NSW 2259

subject to the conditions which follow.

Environment Protection Licence

Licence - 761

1 Administrative Conditions

A1 What the licence authorises and regulates

A1.1 This licence authorises the carrying out of the scheduled activities listed below at the premises specified in A2. The activities are listed according to their scheduled activity classification, fee-based activity classification and the scale of the operation.

Unless otherwise further restricted by a condition of this licence, the scale at which the activity is carried out must not exceed the maximum scale specified in this condition.

Scheduled Activity	Fee Based Activity	Scale
Coal works	Coal works	> 2000000 - 5000000 T annual handing capacity
Crushing, grinding or separating	Crushing, grinding or separating	> 2000000 T annual processing capacity
Energy recovery	Energy recovery from general waste	Any capacity
Chemical storage	General chemicals storage	0 - 5000 kL storage capacity
Electricity generation	Generation of electrical power from coal	> 4000 GWh annual generating capacity
Chemical storage	Petroleum products storage	0 - 5000 kL storage capacity

A2 Premises or plant to which this licence applies

A2.1 The licence applies to the following premises:

Premises Details
VALES POINT POWER STATION AND COAL UNLOADER
VALES POINT ROAD
MANNERING PARK
NSW 2259
PREMISES DEFINED BY DOCUMENT(S) TITLED "VALES POINT POWER STATION - ENVIRONMENT - LICENCE MONITORING LOCATIONS - LAYOUT & DETAILS" REFERENCES "VX837351_1_05" AND "VX837351_2_00", DATED 03/06/2021 AND PROVIDED TO THE EPA ON 03/06/2021 (EPA REFERENCE DOC21/456186).

A2.2 The document(s) referred to in condition A2.1 above are herein referred to in this licence as "The Plans".

A3 Other activities

A3.1 This licence applies to all other activities carried on at the premises, including:

Environment Protection Licence

Licence - 761

Ancillary Activity

Electricity generation (generation of electrical power from diesel)

Railway activities - railway infrastructure operations

Sewage treatment

A3.2 For the purpose of condition A3.1 above:

- a) electricity generation (generation of electrical power from diesel) means the operation of the emergency diesel generator(s) in accordance with the conditions of the licence; and
- b) all other activities listed in condition A3.1 are as defined by Schedule 1 of the Protection of the Environment Operations Act 1997 although not meeting the scheduled activity threshold.

A4 Information supplied to the EPA

A4.1 Works and activities must be carried out in accordance with the proposal contained in the licence application, except as expressly provided by a condition of this licence.

In this condition the reference to "the licence application" includes a reference to:

- a) the applications for any licences (including former pollution control approvals) which this licence replaces under the Protection of the Environment Operations (Savings and Transitional) Regulation 1998; and
- b) the licence information form provided by the licensee to the EPA to assist the EPA in connection with the issuing of this licence.

A4.2 Any other document and/or management plan is not to be taken as part of the documentation in condition A4.1 above, other than those documents and/or management plans specifically referenced in this licence.

2 Discharges to Air and Water and Applications to Land

P1 Location of monitoring/discharge points and areas

P1.1 The following points referred to in the table below are identified in this licence for the purposes of monitoring and/or the setting of limits for the emission of pollutants to the air from the point.

<i>Air</i>			
EPA identification no.	Type of Monitoring Point	Type of Discharge Point	Location Description
1		Discharge to air	Discharge of air emissions from stack serving boilers number 5 and 6 marked and shown as EPA ID 1 on The Plans
2	Air emission monitoring		Combined air emissions from boiler 5 via Points 4 to 7 to Point 1 marked and shown as EPA ID 2 on The Plans
3	Air emission monitoring		Combined air emissions from boiler 6 via Points 8 to 11 to Point 1 marked and shown as EPA ID 3 on The Plans

Environment Protection Licence

Licence - 761

4	Air emission monitoring	Boiler number 5 exhaust - duct A marked and shown as EPA ID 4 on The Plans
5	Air emission monitoring	Boiler number 5 exhaust - duct B marked and shown as EPA ID 5 on The Plans
6	Air emission monitoring	Boiler number 5 exhaust - duct C marked and shown as EPA ID 6 on The Plans
7	Air emission monitoring	Boiler number 5 exhaust - duct D marked and shown as EPA ID 7 on The Plans
8	Air emission monitoring	Boiler number 6 exhaust - duct A marked and shown as EPA ID 8 on The Plans
9	Air emission monitoring	Boiler number 6 exhaust - duct B marked and shown as EPA ID 9 on The Plans
10	Air emission monitoring	Boiler number 6 exhaust - duct C marked and shown as EPA ID 10 on The Plans
11	Air emission monitoring	Boiler number 6 exhaust - duct D marked and shown as EPA ID 11 on The Plans
12	Air emission monitoring	Boiler number 5 combined exhaust - duct A and B (points 4 and 5) marked and shown as EPA ID 12 on The Plans
13	Air emission monitoring	Boiler number 5 combined exhaust - duct C and D (points 6 and 7) marked and shown as EPA ID 13 on The Plans
14	Air emission monitoring	Boiler number 6 combined exhaust - duct A and B (points 8 and 9) marked and shown as EPA ID 14 on The Plans
15	Air emission monitoring	Boiler number 6 combined exhaust - duct C and D (points 10 and 11) marked and shown as EPA ID 15 on The Plans
16	Meteorological weather monitoring Ambient air quality monitoring	Meteorological weather and ambient air monitoring station at Wyee marked and shown as EPA ID 16 on The Plans
17	Ambient air quality monitoring	Dust deposition gauge marked and shown as EPA ID 17 on The Plans
18	Ambient air quality monitoring	Dust deposition gauge marked and shown as EPA ID 18 on The Plans
19	Ambient air quality monitoring	Dust deposition gauge marked and shown as EPA ID 19 on The Plans
20	Ambient air quality monitoring	Dust deposition gauge marked and shown as EPA ID 20 on The Plans
21	Ambient air quality monitoring	Dust deposition gauge marked and shown as EPA ID 21 on The Plans
35	Meteorological weather monitoring Ambient air quality monitoring	Meteorological weather and ambient air monitoring station at Wyee Point

P1.2 The following utilisation areas referred to in the table below are identified in this licence for the purposes of the monitoring and/or the setting of limits for any application of solids or liquids to the utilisation area.

P1.3 The following points referred to in the table are identified in this licence for the purposes of the monitoring and/or the setting of limits for discharges of pollutants to water from the point.

Water and land

Environment Protection Licence

Licence - 761

EPA Identification no.	Type of Monitoring Point	Type of Discharge Point	Location Description
22	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge of cooling water from the cooling water outlet canal to Wyee Bay marked and shown as EPA ID 22 on The Plans
23	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge of supernatant water from the ash dam to the cooling water outlet canal to Wyee Bay marked and shown as EPA ID 23 on The Plans
24	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge of seepage water from the ash dam rehabilitation area to Mannering Bay marked and shown as EPA ID 24 on The Plans
25	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge to waters Discharge quality monitoring Volume monitoring	Discharge of over boarded water from the ash dam to Mannering Bay marked and shown as EPA ID 25 on The Plans
26	Discharge to utilisation area Volume monitoring	Discharge to utilisation area Volume monitoring	Discharge of effluent from the onsite sewage treatment plant to the ash dam effluent application area marked and shown as EPA ID 26 on The Plans
27	Background water quality monitoring		Water quality monitoring in Crangan Bay marked and shown as EPA ID 27 on The Plans
28	Ambient water quality monitoring		Water quality monitoring in Wyee Bay marked and shown as EPA ID 28 on The Plans
29	Ambient water quality monitoring		Water quality monitoring in Chain Valley Bay marked and shown as EPA ID 29 on The Plans
30	Groundwater quality monitoring		Groundwater quality monitoring bore marked and shown as EPA ID 30 on The Plans
31	Groundwater quality monitoring		Groundwater quality monitoring bore marked and shown as EPA ID 31 on The Plans
32	Groundwater quality monitoring		Groundwater quality monitoring bore marked and shown as EPA ID 32 on The Plans
33	Groundwater quality monitoring		Groundwater quality monitoring bore marked and shown as EPA ID 33 on The Plans
34	Groundwater quality monitoring		Groundwater quality monitoring bore marked and shown as EPA ID 34 on The Plans

3 Limit Conditions

L1 Pollution of waters

Environment Protection Licence

Licence - 761

- L1.1 Except as may be expressly provided in any other condition of this licence, the licensee must comply with section 120 of the Protection of the Environment Operations Act 1997.

L2 Load limits

- L2.1 The actual load of an assessable pollutant discharged from the premises during the reporting period must not exceed the load limit specified for the assessable pollutant in the table below.

Note: An assessable pollutant is a pollutant which affects the licence fee payable for the licence.

- L2.2 The actual load of an assessable pollutant must be calculated in accordance with the relevant load calculation protocol.

Assessable Pollutant	Load limit (kg)
Arsenic (Air)	
Benzene (Air)	
Benzo(a)pyrene (equivalent) (Air)	
Coarse Particulates (Air)	
Fine Particulates (Air)	
Fluoride (Air)	
Lead (Air)	
Mercury (Air)	
Nitrogen Oxides (Air)	
Salt (Enclosed Water)	
Selenium (Enclosed Water)	
Sulfur Oxides (Air)	
Total suspended solids (Enclosed Water)	
Volatile organic compounds (Air)	

L3 Concentration limits

- L3.1 For each monitoring/discharge point or utilisation area specified in the table below (by a point number), the concentration of a pollutant discharged at that point, or applied to that area, must not exceed the concentration limits specified for that pollutant in the table.
- L3.2 Where a pH quality limit is specified in the table, the specified percentage of samples must be within the specified ranges.
- L3.3 To avoid any doubt, this condition does not authorise the pollution of waters by any pollutant other than those specified in the table.

Environment Protection Licence

Licence - 761

L3.4 Air Concentration Limits

POINT 2,3

Pollutant	Units of measure	100 percentile concentration limit	Reference conditions	Oxygen correction	Averaging period
Cadmium	milligrams per cubic metre	0.2	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Chlorine	milligrams per cubic metre	20	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Fluorine	milligrams per cubic metre	30	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Hydrogen chloride	milligrams per cubic metre	50	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Mercury	milligrams per cubic metre	0.05	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Nitrogen Oxides	milligrams per cubic metre	980	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Solid Particles	milligrams per cubic metre	50	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Sulfuric acid mist and sulfur trioxide (as SO ₃)	milligrams per cubic metre	100	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Sulfur dioxide	milligrams per cubic metre	1700	Dry, 273K, 101.3kPa	7% O ₂	1 hour
Type 1 and Type 2 substances in aggregate	milligrams per cubic metre	0.75	Dry, 272K, 101.3kPa	7% O ₂	1 hour
volatile organic compounds as n-propane equivalent	milligrams per cubic metre	10	Dry, 273K, 101.3kPa	7% O ₂	1 hour

L3.5 In addition to the concentration limits specified in condition L3.4 above, the following 99th percentile concentration limits apply for points 2 and 3 utilising the same units of measure, reference conditions, oxygen correction and averaging period as above for each pollutant listed below:

- nitrogen oxides: 850 mg/m³; and
- sulfur dioxide: 1400 mg/m³.

L3.6 For the purposes of conditions L3.4 and L3.5 of this licence:

- Nitrogen Oxides mean: Nitric Oxide (NO) or Nitrogen Dioxide (NO₂) or both, as NO₂ equivalent; and
- Fluorine means: fluorine and any compound containing fluorine, as total fluoride (HF equivalent).

L3.7 For the purposes of nitrogen oxides at point 2 and 3 and in accordance with the Protection of the Environment Operations (Clean Air) Regulation 2021, Boilers 5 and 6 are taken to belong to Group 2 until 1 January 2027 or unless otherwise approved in writing by the EPA.

Environment Protection Licence

Licence - 761

L3.8 Water and/or Land Concentration Limits

POINT 22

Pollutant	Units of Measure	50%Limit	90%Limit	98.5%Limit	100 percentile concentration limit
Chlorine (free residual)	milligrams per litre				0.2
Copper	milligrams per litre				0.005
Iron	milligrams per litre				0.3
Selenium	milligrams per litre				0.005
Temperature	degrees Celsius			35	37.5

POINT 23,24

Pollutant	Units of Measure	50%Limit	90%Limit	98.5%Limit	100 percentile concentration limit
pH	pH				6.5-9.5
Total suspended solids	milligrams per litre				50

POINT 25

Pollutant	Units of Measure	50%Limit	90%Limit	98.5%Limit	100 percentile concentration limit
pH	pH				6.5-9
Total suspended solids	milligrams per litre				50

- L3.9 In addition to the concentration limits specified in condition L3.8 above, the following applies to point 22:
- the 98.5% limit specified for the pollutant 'Temperature' at point 22 means that during normal electricity supply conditions, cooling waters may be discharged over 35°C and up to, but not exceeding, a maximum temperature of 37.5°C for up to a total of 131 hours during the reporting period;
 - an additional 69 hours are available to allow compliance during periods of high electricity demand to avoid

Environment Protection Licence

Licence - 761

potential shortfall of electricity supply as per conditions E1.1 to E1.4 of this licence where cooling waters may be discharged over 35°C and up to, but not exceeding, a maximum temperature of 37.5°C over a reporting period;

c) the 100% limit specified for the pollutant 'Temperature' at point 22 means cooling waters discharged may never exceed the maximum temperature of 37.5°C except in accordance with conditions E1.1 to E1.4 of this licence; and

d) in the event that the licensee exceeds the 98.5 percentile temperature limit, the licensee must advise the EPA on a weekly basis, every day such an exceedance occurs.

L3.10 For the purpose of compliance with the temperature limits at conditions L3.8 and L3.9 of this licence, the limits are based on a 10-minute averaging period.

L4 Volume and mass limits

L4.1 For each discharge point or utilisation area specified below (by a point number), the volume/mass of:

a) liquids discharged to water; or;

b) solids or liquids applied to the area;

must not exceed the volume/mass limit specified for that discharge point or area.

Point	Unit of Measure	Volume/Mass Limit
22	megalitres per day	6500
23	megalitres per day	120
26	kilolitres per day	380

L5 Waste

L5.1 The licensee must not cause, permit or allow any waste to be received at the premises, except the wastes expressly referred to in the column titled "Waste" and meeting the definition, if any, in the column titled "Description" in the table below.

Any waste received at the premises must only be used for the activities referred to in relation to that waste in the column titled "Activity" in the table below.

Any waste received at the premises is subject to those limits or conditions, if any, referred to in relation to that waste contained in the column titled "Other Limits" in the table below.

This condition does not limit any other conditions in this licence.

Code	Waste	Description	Activity	Other Limits
NA	Sandstone	Sandstone as defined by and meeting the requirements of The Sydney Metro Harbour Tunnel Sandstone Specific Resource Recovery Order and Exemption	Waste storage As specified in each particular resource recovery exemption Capping of Ash Dam	See condition O6.2
NA	Organics	Compost, manure and	Waste storage	See condition

Environment Protection Licence

Licence - 761

		mulch as defined by and meeting requirements of the Compost, Manure and Mulch Orders and Exemption, as in-force from time to time	Capping of Ash Dam As specified in each particular resource recovery exemption	O6.2
NA	Excavated natural material	As defined by and meeting the requirements of the Excavated Natural Material Order and Exemption, as in-force from time to time	Waste storage Capping of Ash Dam As specified in each particular resource recovery exemption	See condition O6.2
NA	Virgin excavated natural material	As defined by the Protection of the Environment Operations Act, as in-force from time to time	Waste storage Capping of Ash Dam	See condition O6.2

L5.2 The following wastes generated at/on the premises may be disposed of to the ash dam or within the ash dam catchment:

a) ash;

b) mill pyrites, residual detergents and oil sheens, sand, concrete products, boiler blowdown, minor chemical spill residues, chemicals for environmental control, ash dam water treatment plant residues, dust returned from the ash recovery plant, marine growth, debris, seaweed, chemical cleaning solutions, oil and chemically impacted soil, silt from settling basins, dredge spoil, waste wood, wood chips, dirty water from drains, treatment plant discharges, coal handling plant stormwater, neutralised demineralisation effluent, polisher plant effluent, spent ion exchange resins, chlorine plant storage vessel precipitates, cable tunnel drainage water, fabric filter bags, coal chitter and soil capping materials, coal mine dewatering discharges;

c) a spent solvent in the form of dilute ammonia of less than 5% concentration and at pH of not more than 9. Those discharges from the post combustion carbon capture facility must only occur whilst this facility is operational. The total annual volume discharged must not exceed 5 tonnes; and

d) any other material approved in writing by the EPA.

L6 Potentially offensive odour

L6.1 No condition of this licence identifies a potentially offensive odour for the purposes of section 129 of the Protection of the Environment Operations Act 1997.

Note: Section 129 of the Protection of the Environment Operations Act 1997, provides that the licensee must not cause or permit the emission of any offensive odour from the premises but provides a defence if the emission is identified in the relevant environment protection licence as a potentially offensive odour and the odour was emitted in accordance with the conditions of a licence directed at minimising odour.

L7 Other limit conditions

L7.1 The licensee must not discharge from point 25 unless rainfall measured at point 16 is greater than 400mm over the 31 day period immediately prior to the discharge.

Environment Protection Licence

Licence - 761

Air concentration limit emergency exceedance provision

- L7.2 The air concentration limits specified in conditions L3.4 and L3.5 of this licence may be temporarily exceeded under the following circumstances:
- the Australian Electricity Market Operator (AEMO), or a person authorised by AEMO, directs the licensee, under the National Electricity Law and the National Electricity Rules, to take relevant actions to maintain or restore the security or reliability of the electricity network; and
 - the relevant AEMO direction referred to above remains in force; and
 - the licensee takes all practical measures to prevent or minimise air pollution.
- L7.3 An exceedance under condition L7.2 above counts towards the hours accumulated for the purpose of calculating compliance with the 99th percentile concentration limits specified in condition L3.5 of this licence.
- L7.4 The licensee must notify the EPA of any and all limit exceedances due to the activation of condition L7.2 in accordance with conditions R4.1 and R4.2 of this licence.

4 Operating Conditions

O1 Activities must be carried out in a competent manner

- O1.1 Licensed activities must be carried out in a competent manner.
This includes:
- the processing, handling, movement and storage of materials and substances used to carry out the activity; and
 - the treatment, storage, processing, reprocessing, transport and disposal of waste generated by the activity.

Note: Page Break.

O2 Maintenance of plant and equipment

- O2.1 All plant and equipment installed at the premises or used in connection with the licensed activity:
- must be maintained in a proper and efficient condition; and
 - must be operated in a proper and efficient manner.

O3 Dust

- O3.1 The premises must be maintained in a condition which minimises or prevents the emission of dust from the premises.
- O3.2 All operations and activities occurring at the premises must be carried out in a manner that will minimise the emission of dust from the premises.
- O3.3 Trucks entering and leaving the premises that are carrying loads of dust generating material must be covered at all times, except during loading and unloading.

Environment Protection Licence

Licence - 761

O4 Effluent application to land

- O4.1 Spray from effluent application must not drift beyond the boundary of the premises.
- O4.2 Effluent application must not occur in a manner that causes surface runoff.
- O4.3 Irrigation of treated effluent and wastewater must not be carried out if soil moisture conditions are such that surface runoff or ponding is likely to occur.
- O4.4 Public access to any effluent utilisation area must be denied during effluent application and until the effluent application area has dried.

O5 Emergency response

Note: The licensee must maintain, and implement as necessary, a current Pollution Incident Response Management Plan (PIRMP) for the premises in accordance with Part 5.7A of the Protection of the Environment Operations Act 1997 and Part 3A of the Protection of the Environment Operations (General) Regulation 2009.

O6 Waste management

- O6.1 The licensee must ensure that any liquid and non liquid waste generated and/or stored at the premises that is to be sent offsite:
 - a) is assessed and classified in accordance with the EPA's Waste Classification Guidelines as in force from time to time prior to leaving the premises; or
 - b) where the waste is covered by an in-force Resource Recovery Order and Exemption, the waste must meet the conditions of the relevant Order prior to leaving the premises.
- O6.2 The licensee, when capping and remediating the Vales Point Power Station ash dam, must only use those wastes permitted by condition L5.1 of this licence to be received and used at the premises to the minimum extent possible.

Note: For the purposes of condition O6.2 and determining compliance with the term "minimum extent possible", the EPA will consider such matters as any instrument approving or otherwise authorising the capping and remediation activities and any relevant design specifications for the capping and remediation activities.

O7 Other operating conditions

Permitted fuels for start-up, combustion support and emergency firing of generator

- O7.1 Distillate may be used for start-up and combustion support in Boilers 5 and 6.
- O7.2 Distillate may be used for firing the emergency diesel generator(s) at the premises for the purposes of:
 - a) providing black-start capability for the Vales Point Power Station or at the direction of the AEMO; and/or
 - b) operating the emergency diesel generator(s) up to a maximum of 200 hours per reporting period.

Environment Protection Licence

Licence - 761

- 07.3 Distillate fuel used in the Vales Point Power Station for start-up and combustion support and the firing of the emergency diesel generator(s) must comply with the Determination of Fuel Quality Standards (Automotive Diesel) 2019, made under section 21 of the Fuel Quality Standards Act 2000.

Other fuels permitted for use

- 07.4 Biomass in the form of sawmill residue and recycled wood blended with coal may be used at the premises in accordance with conditions E3.1 to E3.6 of this licence.
- 07.5 Methane sourced from the Newvale Colliery may be co-fired in Boiler 6.

Testing of coal fuel

- 07.6 The licensee must have in place a fuel testing program to collect and analyse a representative number of samples of coal fired in Boilers 5 and 6. At a minimum, the coal must be analysed for:
- ash content (%);
 - sulfur content (%);
 - chlorine content (mg/kg);
 - fluorine content (mg/kg);
 - type 1 and 2 substances content (mg/kg); and
 - calorific value (MJ/kg).

Cooling water

- 07.7 Chlorine may be added to the cooling water system at a rate of not more than 1200 kilograms of chlorine per day.
- 07.8 The anti-foaming agents DEAIRES 8042 or DEAIRES 7055 trading now as Defoamer PS may be added to the cooling water outlet canal and/or the onsite ash and dust pit at a rate of not more than 1680 litres per day to control the discharge of floating foam or as otherwise specified in writing by the EPA.

Onsite sewage treatment system

- 07.9 The licensee must construct, implement and operate/utilise a wastewater management system to manage the collection, storage, treatment, use and disposal of all sewage and related wastewater generated on the premises.
- 07.10 The wastewater management system(s) operated/utilised at the premises must be inspected by a suitably qualified and experienced wastewater technician at least once in each quarterly period of the reporting period and a minimum of four times per reporting period and serviced as required.
- 07.11 In relation to condition 07.10 above, the licensee must record the following:
- details of each inspection undertaken (date, time and personnel);
 - the results of any tests performed on the wastewater management system;
 - the findings and any actions required following each inspection; and
 - the date those actions were completed or the reasons they were not completed.

Chemical storage



Environment Protection Licence

Licence - 761

- O7.12 The licensee must store and handle all liquid chemicals and hazardous materials used at the premises within bunded areas that are constructed and maintained in accordance with the following:
- any relevant Australian Standards for the liquids being stored;
 - within a bunded area with a minimum bund capacity of 110% of the volume of the largest single stored vessel within the bund;
 - the Storing and Handling Liquids: Environmental Protection Participant's Manual (DECC, 2007); and where any conflict exists between these requirements, the most stringent requirements apply.
- O7.13 For the purpose of condition O7.12 above, any tanks or other storage vessels that are interconnected and may distribute their contents either by gravity or automated pumps must be considered a single vessel.

5 Monitoring and Recording Conditions

M1 Monitoring records

- M1.1 The results of any monitoring required to be conducted by this licence or a load calculation protocol must be recorded and retained as set out in this condition.
- M1.2 All records required to be kept by this licence must be:
- in a legible form, or in a form that can readily be reduced to a legible form;
 - kept for at least 4 years after the monitoring or event to which they relate took place; and
 - produced in a legible form to any authorised officer of the EPA who asks to see them.
- M1.3 The following records must be kept in respect of any samples required to be collected for the purposes of this licence:
- the date(s) on which the sample was taken;
 - the time(s) at which the sample was collected;
 - the point at which the sample was taken; and
 - the name of the person who collected the sample.

M2 Requirement to monitor concentration of pollutants discharged

- M2.1 For each monitoring/discharge point or utilisation area specified below (by a point number), the licensee must monitor (by sampling and obtaining results by analysis) the concentration of each pollutant specified in Column 1. The licensee must use the sampling method, units of measure, and sample at the frequency, specified opposite in the other columns:

Note: Additional air and meteorological monitoring requirements for Point 35 are contained at Condition M9.

M2.2 Air Monitoring Requirements

POINT 2,3

Pollutant	Units of measure	Frequency	Sampling Method
Cadmium	milligrams per cubic metre	Every 6 months	TM-38

Environment Protection Licence

Licence - 761

Chlorine	milligrams per cubic metre	Every 6 months	TM-38
Fluorine	milligrams per cubic metre	Every 6 months	TM-38
Hydrogen chloride	milligrams per cubic metre	Every 6 months	TM-38
Mercury	milligrams per cubic metre	Every 6 months	TM-38
Nitrogen Oxides	milligrams per cubic metre	Continuous	TM-38
Solid Particles	milligrams per cubic metre	Quarterly	TM-38
Sulfur dioxide	milligrams per cubic metre	Continuous	TM-38
Sulfuric acid mist and sulfur trioxide (as SO ₃)	milligrams per cubic metre	Every 6 months	TM-38
Type 1 and Type 2 substances in aggregate	milligrams per cubic metre	Every 6 months	TM-38
volatile organic compounds as n-propane equivalent	milligrams per cubic metre	Every 6 months	TM-38

POINT 4,5,6,7,8,9,10,11

Pollutant	Units of measure	Frequency	Sampling Method
Cadmium	milligrams per cubic metre	Every 6 months	TM-14
Flow rate	cubic metres per second	Continuous	CEM-6 and US EPA Procedure 1
Mercury	milligrams per cubic metre	Every 6 months	TM-14
Moisture	percent	Continuous	Special Method 1
Oxygen (O ₂)	percent	Continuous	CEM-3 and US EPA Procedure 1
Solid Particles	milligrams per cubic metre	Quarterly	TM-15
Temperature	degrees Celsius	Continuous	TM-2 and US EPA Procedure 1
Type 1 and Type 2 substances in aggregate	milligrams per cubic metre	Every 6 months	TM-12, TM-13 & TM-14

POINT 4,6,8,10

Pollutant	Units of measure	Frequency	Sampling Method
Carbon dioxide	percent	Every 6 months	TM-24
Chlorine	milligrams per cubic metre	Every 6 months	TM-7
Fluorine	milligrams per cubic metre	Every 6 months	TM-9
Hydrogen chloride	milligrams per cubic metre	Every 6 months	TM-8
Sulfuric acid mist and sulfur trioxide (as SO ₃)	milligrams per cubic metre	Every 6 months	TM-3

Environment Protection Licence

Licence - 761

volatile organic compounds as n-propane equivalent	milligrams per cubic metre	Every 6 months	TM-34
--	----------------------------	----------------	-------

POINT 12,13,14,15

Pollutant	Units of measure	Frequency	Sampling Method
Nitrogen Oxides	milligrams per cubic metre	Continuous	CEM-2 and US EPA Procedure 1
Sulfur dioxide	milligrams per cubic metre	Continuous	CEM-2 and US EPA Procedure 1

POINT 16

Pollutant	Units of measure	Frequency	Sampling Method
Fluorides	micrograms per cubic metre	Continuous	AM-8
Nitrogen dioxide	parts per hundred million	Continuous	AM-12
PM2.5	micrograms per cubic metre	Continuous	AM-22
Sulfur dioxide	parts per hundred million	Continuous	AM-20

POINT 17,18,19,20,21

Pollutant	Units of measure	Frequency	Sampling Method
Particulate matter	grams per square metre per month	Monthly	AM-19

POINT 35

Pollutant	Units of measure	Frequency	Sampling Method
Nitrogen dioxide	parts per hundred million	Continuous	AM-12
PM2.5	micrograms per cubic metre	Continuous	AM-22
Sulfur dioxide	parts per hundred million	Continuous	AM-20

M2.3 For the purpose of condition M2.2 above:

- every 6 months means: a minimum of two sampling events per reporting period, at approximately 6 monthly intervals and occurring no less than 3 months apart;
- quarterly means: a minimum of four sampling events per reporting period, at approximately 3 monthly intervals and occurring no less than 1 month apart; and
- special method 1 means: any moisture monitoring method approved in writing by the EPA. The monitoring method and data must be quality assured on an ongoing basis in accordance with US EPA Procedure 1.

M2.4 For the purpose of condition M2.2 of this licence, the requirement to install, commission and continuously monitor for flow rate, moisture, oxygen and temperature at points 4 to 11 does not take effect until 30 November 2022.

Environment Protection Licence

Licence - 761

Note: The EPA may consider a proposal for an extension of the due date in the condition above if it can be adequately demonstrated that additional time is required to install and commission the required monitoring equipment. A request for an extension of the due date in the condition above must be based on 1) alignment with scheduled plant maintenance shutdowns; and 2) avoidance of significant disruption to the electricity network. An application for an extension of the due date in the condition above must be made to the EPA via eConnect or in writing by 30 September 2022.

M2.5 For ambient air monitoring of pollutants, the recording of results and their reporting in the Annual Return must include “averaging periods” as follows:

- a) fluoride averaging periods of 7 days, 30 days and 90 days;
- b) nitrogen dioxide: averaging periods of one hour and annual;
- c) PM2.5: averaging periods of 24 hour and annual; and
- d) sulfur dioxide: averaging periods of one hour, 24 hour and annual.

M2.6 Water and/ or Land Monitoring Requirements

POINT 22

Pollutant	Units of measure	Frequency	Sampling Method
Chlorine (free residual)	milligrams per litre	Monthly during discharge	Grab sample
Copper	milligrams per litre	Monthly during discharge	Grab sample
Iron	milligrams per litre	Monthly during discharge	Grab sample
Oil and Grease	Visible	Continuous during discharge	In line instrumentation
Selenium	milligrams per litre	Monthly during discharge	Grab sample
Temperature	degrees Celsius	Continuous during discharge	In line instrumentation

POINT 23,24

Pollutant	Units of measure	Frequency	Sampling Method
Aluminium	milligrams per litre	Monthly during discharge	Grab sample
Ammonia	milligrams per litre	Monthly during discharge	Grab sample
Arsenic (III)	milligrams per litre	Monthly during discharge	Grab sample
Arsenic (V)	milligrams per litre	Monthly during discharge	Grab sample
Cadmium	milligrams per litre	Monthly during discharge	Grab sample
Chromium (trivalent)	milligrams per litre	Monthly during discharge	Grab sample
Chromium (VI) Compounds	milligrams per litre	Monthly during discharge	Grab sample

Environment Protection Licence

Licence - 761

Copper	milligrams per litre	Monthly during discharge	Grab sample
Iron	milligrams per litre	Monthly during discharge	Grab sample
Lead	milligrams per litre	Monthly during discharge	Grab sample
Manganese	milligrams per litre	Monthly during discharge	Grab sample
Nickel	milligrams per litre	Monthly during discharge	Grab sample
Nitrate + nitrite (oxidised nitrogen)	milligrams per litre	Monthly during discharge	Grab sample
Nitrogen	milligrams per litre	Monthly during discharge	Grab sample
pH	pH	Monthly during discharge	Grab sample
Phosphorus	milligrams per litre	Monthly during discharge	Grab sample
Reactive Phosphorus	milligrams per litre	Monthly during discharge	Grab sample
Selenium	milligrams per litre	Monthly during discharge	Grab sample
Total Kjeldahl Nitrogen	milligrams per litre	Monthly during discharge	Grab sample
Total suspended solids	milligrams per litre	Monthly during discharge	Grab sample
Vanadium	milligrams per litre	Monthly during discharge	Grab sample
Zinc	milligrams per litre	Monthly during discharge	Grab sample

POINT 25

Pollutant	Units of measure	Frequency	Sampling Method
Aluminium	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Ammonia	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Arsenic (III)	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Arsenic (V)	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Cadmium	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Chromium (trivalent)	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Chromium (VI) Compounds	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Copper	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Iron	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Lead	milligrams per litre	Daily for any discharge >2 hrs	Grab sample

Environment Protection Licence

Licence - 761

Manganese	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Nickel	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Nitrate + nitrite (oxidised nitrogen)	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Nitrogen	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
pH	pH	Daily for any discharge >2 hrs	Grab sample
Phosphorus	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Reactive Phosphorus	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Selenium	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Total Kjeldahl Nitrogen	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Total suspended solids	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Vanadium	milligrams per litre	Daily for any discharge >2 hrs	Grab sample
Zinc	milligrams per litre	Daily for any discharge >2 hrs	Grab sample

POINT 27,28,29

Pollutant	Units of measure	Frequency	Sampling Method
Aluminium	milligrams per litre	Monthly	Representative sample
Ammonia	milligrams per litre	Monthly	Representative sample
Arsenic (III)	milligrams per litre	Monthly	Representative sample
Arsenic (V)	milligrams per litre	Monthly	Representative sample
Cadmium	milligrams per litre	Monthly	Representative sample
Chromium (trivalent)	milligrams per litre	Monthly	Representative sample
Chromium (VI) Compounds	milligrams per litre	Monthly	Representative sample
Copper	milligrams per litre	Monthly	Representative sample
Iron	milligrams per litre	Monthly	Representative sample
Lead	milligrams per litre	Monthly	Representative sample
Manganese	milligrams per litre	Monthly	Representative sample
Nickel	milligrams per litre	Monthly	Representative sample
pH	pH	Monthly	Representative sample
Selenium	milligrams per litre	Monthly	Representative sample
Total suspended solids	milligrams per litre	Monthly	Representative sample
Vanadium	milligrams per litre	Monthly	Representative sample
Zinc	milligrams per litre	Monthly	Representative sample

POINT 30,31,32,33,34

Pollutant	Units of measure	Frequency	Sampling Method
-----------	------------------	-----------	-----------------

Environment Protection Licence

Licence - 761

Aluminium	milligrams per litre	Quarterly	Representative sample
Ammonia	milligrams per litre	Quarterly	Representative sample
Arsenic (III)	milligrams per litre	Quarterly	Representative sample
Arsenic (V)	milligrams per litre	Quarterly	Representative sample
Cadmium	milligrams per litre	Quarterly	Representative sample
Chromium (trivalent)	milligrams per litre	Quarterly	Representative sample
Chromium (VI)	milligrams per litre	Quarterly	Representative sample
Compounds			
Copper	milligrams per litre	Quarterly	Representative sample
Electrical conductivity	microsiemens per centimetre	Quarterly	Representative sample
Iron	milligrams per litre	Quarterly	Representative sample
Lead	milligrams per litre	Quarterly	Representative sample
Magnesium	milligrams per litre	Quarterly	Representative sample
Manganese	milligrams per litre	Quarterly	Representative sample
Nickel	milligrams per litre	Quarterly	Representative sample
pH	pH	Quarterly	Representative sample
Potassium	milligrams per litre	Quarterly	Representative sample
Selenium	milligrams per litre	Quarterly	Representative sample
Sodium	milligrams per litre	Quarterly	Representative sample
Standing Water Level	metres	Quarterly	In situ
Vanadium	milligrams per litre	Quarterly	Representative sample
Zinc	milligrams per litre	Quarterly	Representative sample

M2.7 The licensee must also undertake no less than two water quality surveys as specified below within Lake Macquarie during each quarter of the reporting period. The surveys must be scheduled so that there are at least two surveys in each season. For each of the points specified below, the licensee must monitor (by sampling and obtaining results by analysis) the concentration of each pollutant specified in column 1. The licensee must use the sampling method and sample at the frequency specified opposite in the other columns.

POINTS 27, 28 & 29

Pollutant	Frequency	Sampling Method
Dissolved Oxygen	At least two (2) surveys per three (3) month period with a minimum of four (4) weeks between each survey	Measured 0.5 metres below the surface
Temperature	At least two (2) surveys per three (3) month period with a minimum of four (4) weeks between each survey	Measured 0.5 metres below the surface
Salinity	At least two (2) surveys per three (3) month period with a minimum of four (4) weeks between each survey	Measured 0.5 metres below the surface
Water clarity	At least two(2) surveys per three (3) month period with a minimum of four (4) weeks between each survey	Using a Secchi disk

Environment Protection Licence

Licence - 761

M3 Testing methods - concentration limits

- M3.1 Monitoring for the concentration of a pollutant emitted to the air required to be conducted by this licence must be done in accordance with:
- any methodology which is required by or under the Act to be used for the testing of the concentration of the pollutant; or
 - if no such requirement is imposed by or under the Act, any methodology which a condition of this licence requires to be used for that testing; or
 - if no such requirement is imposed by or under the Act or by a condition of this licence, any methodology approved in writing by the EPA for the purposes of that testing prior to the testing taking place.

Note: The *Protection of the Environment Operations (Clean Air) Regulation 2021* requires testing for certain purposes to be conducted in accordance with test methods contained in the publication "Approved Methods for the Sampling and Analysis of Air Pollutants in NSW".

- M3.2 Subject to any express provision to the contrary in this licence, monitoring for the concentration of a pollutant discharged to waters or applied to a utilisation area must be done in accordance with the Approved Methods Publication unless another method has been approved by the EPA in writing before any tests are conducted.

M4 Testing methods - load limits

Note: Division 3 of the *Protection of the Environment Operations (General) Regulation 2021* requires that monitoring of actual loads of assessable pollutants listed in L2.2 must be carried out in accordance with the relevant load calculation protocol set out for the fee-based activity classification listed in the Administrative Conditions of this licence.

M5 Weather monitoring

- M5.1 For each monitoring point specified below (by a point number), the licensee must monitor (by sampling and obtaining results by analysis) the parameter specified in Column 1. The licensee must use the sampling method, units of measure, averaging period and sample at the frequency, specified opposite in the other columns.

POINT 16

Parameter	Units of Measure	Frequency	Averaging Period	Sampling Method
Rainfall	mm	Continuous	1 hour	AM-4
Wind speed at 10m	m/s	Continuous	15 minutes	AM-2 & AM-4
Wind direction at 10m	°	Continuous	15 minutes	AM-2 & AM-4
Sigma theta at 10m	°	Continuous	15 minutes	AM-2 & AM-4
Temperature at 2m	°C	Continuous	15 minutes	AM-4

Environment Protection Licence

Licence - 761

Temperature at 10m	°C	Continuous	15 minutes	AM-4
Solar radiation	W/m ²	Continuous	15 minutes	AM-4
Additional requirements				
- siting				AM-1 & AM-4
- measurement				AM-1 & AM-4

- M5.2 The licensee may utilise the meteorological weather monitoring station at Chain Valley Colliery operated by Great Southern Energy Pty Ltd (Delta Coal) so long as:
- the meteorological weather monitoring station is nominated on The Plans as the "Chain Valley Met Station";
 - the licensee has a written agreement with Delta Coal to obtain and utilise the data from the Chain Valley Met Station; and
 - where the Chain Valley Met Station is out of service or otherwise unavailable, the meteorological weather monitoring station identified at point 16 must be utilised in accordance with the conditions of this licence.

M6 Recording of pollution complaints

- M6.1 The licensee must keep a legible record of all complaints made to the licensee or any employee or agent of the licensee in relation to pollution arising from any activity to which this licence applies.
- M6.2 The record must include details of the following:
- the date and time of the complaint;
 - the method by which the complaint was made;
 - any personal details of the complainant which were provided by the complainant or, if no such details were provided, a note to that effect;
 - the nature of the complaint;
 - the action taken by the licensee in relation to the complaint, including any follow-up contact with the complainant; and
 - if no action was taken by the licensee, the reasons why no action was taken.
- M6.3 The record of a complaint must be kept for at least 4 years after the complaint was made.
- M6.4 The record must be produced to any authorised officer of the EPA who asks to see them.

M7 Telephone complaints line

- M7.1 The licensee must operate during its operating hours a telephone complaints line for the purpose of receiving any complaints from members of the public in relation to activities conducted at the premises or by the vehicle or mobile plant, unless otherwise specified in the licence.
- M7.2 The licensee must notify the public of the complaints line telephone number and the fact that it is a complaints line so that the impacted community knows how to make a complaint.
- M7.3 The preceding two conditions do not apply until 3 months after: the date of the issue of this licence.

Environment Protection Licence

Licence - 761

M7.4 For the purpose of condition M7.1 of this licence, operating hours are defined as twenty four hours a day, seven days a week.

M8 Requirement to monitor volume or mass

M8.1 For each discharge point or utilisation area specified below, the licensee must monitor:

- a) the volume of liquids discharged to water or applied to the area;
- b) the mass of solids applied to the area;
- c) the mass of pollutants emitted to the air;

at the frequency and using the method and units of measure, specified below.

POINT 22

Frequency	Unit of Measure	Sampling Method
Continuous during discharge	megalitres per day	By Calculation (volume flow rate or pump capacity multiplied by operating time)

POINT 23

Frequency	Unit of Measure	Sampling Method
Continuous during discharge	megalitres per day	Flow meter and continuous logger

POINT 24

Frequency	Unit of Measure	Sampling Method
Continuous during discharge	kilolitres per day	Weir structure and level sensor

POINT 25

Frequency	Unit of Measure	Sampling Method
Continuous during discharge	kilolitres per day	By Calculation (volume flow rate or pump capacity multiplied by operating time)

POINT 26

Frequency	Unit of Measure	Sampling Method
Continuous during discharge	kilolitres per day	Flow meter and continuous logger

M9 Other monitoring and recording conditions

Additional Air and Meteorological Monitoring Requirements - Point 35

M9.1 In relation to the continuous monitoring of ambient air pollutants at Point 35, the licensee must maintain and calibrate the air quality monitoring station referred to in condition E11.1 in accordance with the reference test methods specified in condition M2.2 and manufacturer's specifications. Records of the calibration and maintenance must be made available to EPA upon request.

Environment Protection Licence

Licence - 761

M9.2 The Licensee must develop and implement a quality assurance/quality control (QA/QC) procedure for the data collected for the purposes of condition M2.2 from the air quality monitoring station at Point 35. Upon request of the EPA, the licensee must demonstrate that this QA/QC procedure has been implemented and that data is being collected in accordance with that procedure.

M9.3 The siting of the air quality monitoring station referred to in condition E11.1 must be in accordance with sampling method AM-1 that is detailed in the Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales

M9.4

For continuous ambient air monitoring of pollutants at Point 35, the recording of results and their reporting in the Annual Return must include "averaging periods" as follows:

- a) nitrogen dioxide: averaging periods of one hour and annual;
- b) PM2.5: averaging periods of 24 hour and annual; and
- c) sulfur dioxide: averaging periods of one hour, 24 hour and annual.

M9.5 For the purposes of the monitoring of meteorological parameters at point 35, the monitoring station referred to condition E11.1 must be maintained to be capable of continuously monitoring the parameters specified in condition M9.6

M9.6 For the purpose of monitoring meteorological parameters at point 35, the licensee must monitor (by sampling and obtaining results by analysis) the parameters specified in Column 1 in the table below. The licensee must use the sampling method, units of measurement, averaging period and sample at the frequency, specified opposite in the other columns. The table showing monitoring parameters and corresponding requirements can be found below:

Parameter	Units of Measure	Frequency	Averaging Period	Sampling Method
Air temperature at 2 metres	degrees Celsius	Continuous	1 hour	AM-4
Air temperature at 10 metres	degrees Celsius	Continuous	1 hour	AM-4
Wind direction at 10 metres	Degrees	Continuous	15 minute	AM-2 & AM-4
Wind speed at 10 metres	m/s (metres per second)	Continuous	15 minute	AM-2 & AM-4
Sigma theta	Degrees	Continuous	15 minute	AM-2 & AM-4
Rainfall	mm	Continuous	15 minute	AM-4

Environment Protection Licence

Licence - 761

Relative humidity	%	Continuous	1 hour	AM-4
-------------------	---	------------	--------	------

- M9.7 The weather monitoring instrumentation installed and operated at the point 35 must have a stall speed or lower limit of measure for measuring wind speed less than 0.2 m/s.
- M9.8 The licensee must maintain and calibrate the meteorological monitoring instrumentation at point 35 in accordance with the reference test methods specified in the table in condition M9.6 and manufacturer's specifications. Records of the calibration and maintenance must be made available to EPA upon request
- M9.9 The licensee must develop and implement a quality assurance/quality control (QA/QC) procedure for the data collected from the meteorological monitoring station at point 35. Upon request of the EPA, the licensee must demonstrate that this QA/QC procedure has been implemented and that data is being collected in accordance with that procedure.

M10 Noise monitoring

- M10.1 The licensee, following the receipt of a noise related complaint and if required by the EPA, must undertake noise monitoring as required in writing by the EPA.

6 Reporting Conditions

R1 Annual return documents

- R1.1 The licensee must complete and supply to the EPA an Annual Return in the approved form comprising:
1. a Statement of Compliance,
 2. a Monitoring and Complaints Summary,
 3. a Statement of Compliance - Licence Conditions,
 4. a Statement of Compliance - Load based Fee,
 5. a Statement of Compliance - Requirement to Prepare Pollution Incident Response Management Plan,
 6. a Statement of Compliance - Requirement to Publish Pollution Monitoring Data; and
 7. a Statement of Compliance - Environmental Management Systems and Practices.

At the end of each reporting period, the EPA will provide to the licensee notification that the Annual Return is due.

- R1.2 An Annual Return must be prepared in respect of each reporting period, except as provided below.

Note: The term "reporting period" is defined in the dictionary at the end of this licence. Do not complete the Annual Return until after the end of the reporting period.

- R1.3 Where this licence is transferred from the licensee to a new licensee:

Environment Protection Licence

Licence - 761

- a) the transferring licensee must prepare an Annual Return for the period commencing on the first day of the reporting period and ending on the date the application for the transfer of the licence to the new licensee is granted; and
- b) the new licensee must prepare an Annual Return for the period commencing on the date the application for the transfer of the licence is granted and ending on the last day of the reporting period.

Note: An application to transfer a licence must be made in the approved form for this purpose.

- R1.4 Where this licence is surrendered by the licensee or revoked by the EPA or Minister, the licensee must prepare an Annual Return in respect of the period commencing on the first day of the reporting period and ending on:
- a) in relation to the surrender of a licence - the date when notice in writing of approval of the surrender is given; or
 - b) in relation to the revocation of the licence - the date from which notice revoking the licence operates.
- R1.5 The Annual Return for the reporting period must be supplied to the EPA via eConnect *EPA* or by registered post not later than 60 days after the end of each reporting period or in the case of a transferring licence not later than 60 days after the date the transfer was granted (the 'due date').
- R1.6 The licensee must retain a copy of the Annual Return supplied to the EPA for a period of at least 4 years after the Annual Return was due to be supplied to the EPA.
- R1.7 Within the Annual Return, the Statements of Compliance must be certified and the Monitoring and Complaints Summary must be signed by:
- a) the licence holder; or
 - b) by a person approved in writing by the EPA to sign on behalf of the licence holder.
- R1.8 Where the licensee is unable to complete a part of the Annual Return by the due date because the licensee was unable to calculate the actual load of a pollutant due to circumstances beyond the licensee's control, the licensee must notify the EPA in writing as soon as practicable, and in any event not later than the due date. The notification must specify:
- a) the assessable pollutants for which the actual load could not be calculated; and
 - b) the relevant circumstances that were beyond the control of the licensee.

Annual Air Emission Monitoring Report

- R1.9 The licensee must submit with the Annual Return an Annual Air Emission Monitoring Report. The Annual Air Emission Monitoring Report must analyse and summarise emission monitoring data from the reporting period including, but not limited to:
- a) a comprehensive summary (tabulated and graphical) of all periodic and continuous monitoring data as required by condition M2.2 of this licence, including a comparison with the concentration limits specified in conditions L3.4 and L3.5 of this licence;
 - b) analysis of trends in emission performance for all pollutants monitored as required under condition M2.2 of this licence. Trend analysis must include comparison of emission performance during the reporting period with emission performance from the previous 4 years;
 - c) details of any exceedances of air emission licence limits, including for any exceedances of Nitrogen Oxides concentration limits. These details must include the ambient air quality and meteorological conditions at the time of the exceedance and details of plant operating conditions at the times the exceedances occurred;
 - d) details of plant operating conditions, including Boiler load (MW), during sampling for each Boiler;

Environment Protection Licence

Licence - 761

- e) demonstrated compliance with the CEMS Quality Assurance and Control Procedures required under conditions E6.1 of this licence;
- f) summary of fuel usage, including:
 - i. total coal and other permitted fuels consumed in each Boiler (including start-up),
 - ii. a statement about the representativeness of fuel quality during periodic air emission sampling compared to non-sampling periods,
 - iii. total fuel consumed by each Boiler during times when periodic air emission sampling was undertaken;
- g) detailed calculations used to determine the aggregate pollutant emissions rates for points 2 and 3.

R2 Notification of environmental harm

Note: The licensee or its employees must notify all relevant authorities of incidents causing or threatening material harm to the environment immediately after the person becomes aware of the incident in accordance with the requirements of Part 5.7 of the Act.

R2.1 Notifications must be made by telephoning the Environment Line service on 131 555.

R2.2 The licensee must provide written details of the notification to the EPA within 7 days of the date on which they became aware of the incident.

R3 Written report

R3.1 Where an authorised officer of the EPA suspects on reasonable grounds that:

- a) where this licence applies to premises, an event has occurred at the premises; or
- b) where this licence applies to vehicles or mobile plant, an event has occurred in connection with the carrying out of the activities authorised by this licence,

and the event has caused, is causing or is likely to cause material harm to the environment (whether the harm occurs on or off premises to which the licence applies), the authorised officer may request a written report of the event.

R3.2 The licensee must make all reasonable inquiries in relation to the event and supply the report to the EPA within such time as may be specified in the request.

R3.3 The request may require a report which includes any or all of the following information:

- a) the cause, time and duration of the event;
- b) the type, volume and concentration of every pollutant discharged as a result of the event;
- c) the name, address and business hours telephone number of employees or agents of the licensee, or a specified class of them, who witnessed the event;
- d) the name, address and business hours telephone number of every other person (of whom the licensee is aware) who witnessed the event, unless the licensee has been unable to obtain that information after making reasonable effort;
- e) action taken by the licensee in relation to the event, including any follow-up contact with any complainants;
- f) details of any measure taken or proposed to be taken to prevent or mitigate against a recurrence of such an event; and
- g) any other relevant matters.

R3.4 The EPA may make a written request for further details in relation to any of the above matters if it is not satisfied with the report provided by the licensee. The licensee must provide such further details to the EPA

Environment Protection Licence

Licence - 761

within the time specified in the request.

R4 Other reporting conditions

- R4.1 The licensee must notify the EPA of any exceedances of any emission or concentration limit included as a condition of this licence in accordance with condition R2.1 no later than 5 days after becoming aware of any exceedance.
- R4.2 Within 20 days of the notification made in accordance with condition R4.1 above, the licensee must provide a report to the EPA at info@epa.nsw.gov.au that includes, as a minimum, the following details:
- the date and time the exceedance occurred;
 - the nature of the exceedance (i.e. the pollutants involved);
 - the duration of the exceedance;
 - plant operating conditions at the time of the exceedance;
 - the cause of the exceedance;
 - the remedial/corrective actions taken at the time the exceedance was made known; and
 - the actions taken and/or future actions to be taken, to prevent exceedances of a similar nature occurring in the future.
- R4.3 The licensee must notify the EPA at info@epa.nsw.gov.au undertaken to satisfy a monitoring condition of this licence at least 7 days prior to the stack testing being carried out. If the licensee must delay the test due to unforeseen circumstances beyond the licensee's control, the EPA must be notified immediately of the delay at the email address contained in this condition once the delay is identified and specify the date when the stack testing is to be undertaken.
- R4.4 Information collected as required by condition M2.7 of this licence must be supplied with the corresponding Annual Return.

7 General Conditions

G1 Copy of licence kept at the premises or plant

- G1.1 A copy of this licence must be kept at the premises to which the licence applies.
- G1.2 The licence must be produced to any authorised officer of the EPA who asks to see it.
- G1.3 The licence must be available for inspection by any employee or agent of the licensee working at the premises.

G2 Contact number for incidents and responsible employees

- G2.1 The licensee must operate 24-hour telephone contact lines for the purpose of enabling the EPA to directly contact one or more representatives of the licensee who can:
- respond at all times to incidents relating to the premises; and
 - contact the licensee's senior employees or agents authorised at all times to:
 - speak on behalf of the licensee; and

Environment Protection Licence

Licence - 761

ii) provide any information or document required under this licence.

G2.2 The licensee is to inform the EPA in writing of the appointment of any subsequent contact persons, or changes to the person's contact details as soon as practicable and in any event within fourteen days of the appointment or change.

G3 Signage

G3.1 Each monitoring and discharge point must be clearly marked by a sign that indicates the EPA point identification number.

G3.2 The condition above does not apply to any background or ambient monitoring points on or within Lake Macquarie.

G4 Other general conditions

G4.1 Completed Programs

Program	Description	Completed Date
Air Quality Assessment to Determine Site Specific Air Emission Limits	Air quality assessment to determine site specific emission limits. Ensure emission limits are reflective of proper and efficient operation of plant and equipment and also do not have an impact on the receiving environment.	17-September-2002
Extent of Saline Estuarine Waters	Undertake a study of Wyee Creek and diversion channel to determine extent of estuarine waters. Identify appropriate location for discharge of saline waters from premises so that freshwater systems are not impacted	30-April-2012
Reduce Impact of Discharges	Mitigation measures to reduce impact of discharge from ash dam in wyee creek diversion channel. Reduce impact of saline water discharge on freshwater system	30-April-2012
Ash Dam Seepage - Groundwater Investigation	Investigate groundwater quality in vicinity of Ash Dam to determine any impact and associated mitigation measures	21-October-2015
Investigation of further controls to reduce Nitrogen Oxide Emissions	The Licensee must undertake a review of international best practice measures to minimise the generation, and emission, of nitrogen oxides (NOx) from coal fired electricity generation and identify control measures and techniques that can be implemented at Vales point.	29-June-2017

8 Pollution Studies and Reduction Programs

Environment Protection Licence

Licence - 761

U1 Trigger, Action and Response Plan (TARP) - NOx

- U1.1 The licensee must engage a suitably qualified and independent consultant to review a Trigger, Action and Response Plan (TARP) prepared by the licensee that:
- minimises the risk of any NOx concentration limit exceedances at the Premises;
 - continually improves the licensee's response to occasional and/or abnormal combustion conditions that may lead to a NOx concentration limit exceedance;
 - provide recommendations for implementation of the TARP at the Premises;
 - is used in combination with the Continuous Emissions Monitoring System CEMS.
- U1.2 The TARP prepared under condition U1.1 must include as a minimum the following:
- A description of normal operating conditions. A range of metrics should be included to identify if the unit is operating in a proper and efficient manner. Such metrics may include:
 - Boiler load (upper and lower bounds which are considered within normal operating range);
 - Stability of the units;
 - Process inputs (fuel type, fuel usage rate, temperatures, flow rates).
 - A description of proactive measures that can be implemented to minimise the risk of any NOx concentration limit exceedances at the Premises;
 - Specify:
 - Parameters that can be monitored and recorded for the purposes of ensuring the units are operating in a way to minimise the risk of any NOx concentration limit exceedances at the Premises;
 - quantitative threshold levels that once exceeded require the licensee to undertake investigative works and corrective actions to prevent the NOx concentration emissions limits in condition L3.4 and L3.5 being exceeded;
 - A detailed description of the measures or actions to be taken once thresholds are triggered to prevent NOx concentration limits from being exceeded.
 - Specify clear reporting requirements for detailing the process operating conditions. Those process operating conditions must be reported in accordance with those requirements if the threshold under condition U1.2(c)(ii) is exceeded.
 - Specify reporting requirements for detailing the investigative and corrective works undertaken under condition U1.2(C)(ii) if that threshold is exceeded.
 - Identify:
 - persons responsible for undertaking the actions detailed in U1.2(d);
 - methods for tracking the effectiveness of the applied reactive measures.
- U1.3 The TARP prepared under condition U1.1 must include a detailed description of quality assurance and quality control (QA/QC) procedures used for collecting, verifying, and reporting data
- U1.4 The TARP must be informed by the results and conclusions of the following documents:
- Katestone Environmental Pty Ltd, *Vales Point Power Station Air Quality Assessment for Group Exemption*

Environment Protection Licence

Licence - 761

Extension (8 October 2021);

- Jacobs Group (Australia) Pty Ltd, *NOx Pollution Reduction Study, Vales Point – Evaluation of Potential NOx Emission Controls* (6 October 2021);
- Katestone Environmental Pty Ltd, *Revised NOx Emission Limits for Vales Point Power Station* (26 November 2021).

U1.5 The TARP prepared in accordance with condition U1.1 must be submitted to the EPA for review by 1 July 2022.

9 Special Conditions

E1 Discharge of cooling waters into Lake Macquarie

E1.1 In the event that:

- a) the AEMO, or a person authorised by the AEMO, directs the licensee, under the National Electricity Rules, to maintain, increase or be available to increase power generation, for system security, the licensee may exceed the maximum operating hours above 35°C and the maximum temperature specified in conditions L3.8 and L3.9 of this licence; or
- b) the EPA may, by notice in writing, in response to circumstances that the EPA considers may impact on the function of the NSW electricity supply, grant the licensee an approval to exceed the cooling water temperature limits specified in conditions L3.8 and L3.9 of this licence,

then any such direction by the AEMO or approval by the EPA remains in place for the period specified in the direction or approval or if no period is specified, for 72 hours from the date and time of the direction or approval.

E1.2 If the licensee receives a direction from the AEMO as detailed under condition E1.1a) above, the licensee must immediately notify the EPA in writing of the time and date the direction was given and the period of time that the limits specified in conditions L3.8 and L3.9 of this licence were exceeded.

E1.3 An approval issued under condition E1.1b) of this licence does not count towards hours accumulated above cooling temperature parameters under this licence.

E1.4 When a direction issued under condition E1.1a) of this licence is revoked by the AEMO or ceases to have effect or an approval issued under condition E1.1b) of this licence is revoked by the EPA or ceases to have effect, the licensee must, as soon as practicable, decrease the cooling water discharge temperature to within the limits specified in conditions L3.8 and L3.9 of this licence.

E2 Seagrass monitoring program

E2.1 The licensee must implement and maintain on an annual basis a Seagrass Monitoring Program approved in writing by the EPA.

E2.2 Every year, the licensee must submit, with the Annual Return, a Seagrass Monitoring Program Report that includes, but is not necessarily limited to:

Environment Protection Licence

Licence - 761

- a) provision of the data, analysis and conclusions of the Seagrass Monitoring Program required under condition E2.1 above; and
- b) comparison and discussion of data collected since the commencement of the Seagrass Monitoring Program in the summer of 2016-2017 and any other relevant and/or previous studies.

- E2.3 If the Seagrass Monitoring Program required by conditions E2.1 and E2.2 of this licence identifies observed changes that indicates a reduction in seagrass areas and/or species composition and where these changes are likely to be attributed to the licensed activities, the licensee must prepare a report that details the following:
- a) a description of ameliorative measures, including the timeframe for implementation of management actions; and
 - b) in the case where impacts are unavoidable, a description of how the impacts will be offset, with the report submitted to the EPA at info@epa.nsw.gov.au within three months of obtaining the Seagrass Monitoring Program Report required under condition E2.2 above.

E3 Solid alternative fuel

- E3.1 For the purpose of this licence, solid alternative fuel means timber products that are:
- a) compliant with regulation 8 (special requirements – wood wastes) of division 2.2 (eligible renewable energy sources) in part 2 of the Renewable Energy (Electricity) Regulations 2001 and Renewable Energy (Electricity) Act 2000; and
 - b) biomass that is sustainably harvested as defined in the Greenhouse Gas Emissions from Electricity Supplied in NSW, Emissions Workbook, October 2000. Ministry of Energy and Utilities.
- E3.2 Solid alternative fuel must only be co-fired with coal and at a rate not exceeding five (5) percent by weight of the coal feed rate.
- E3.3 The concentration of Type 1 & 2 substances (as defined in the Protection of the Environment Operations (Clean Air) Regulation 2010) in any solid alternative fuel co-fired in the power station must not exceed 350 milligrams per kilogram.
- E3.4 The licensee must have a statistically valid sampling and quality control program for all solid alternative fuel co-fired in the power station. The quality control program must include the determination of the solid alternative fuel's calorific value (MJ/kg), the concentration of Type 1 & 2 substances (as defined in the Protection of the Environment Operations (Clean Air) Regulation 2010) and the concentration of chlorine, copper, fluorine and sulfur. The concentration of the substances referred to above must be reported as milligrams per kilogram of solid alternative fuel.
- E3.5 The licensee is prohibited from intentionally burning solid alternative fuel contaminated with paint, chemicals, timber preservatives and treatments or hazardous substances.

E4 Site specific air emission monitoring plan

- E4.1 The licensee must develop and submit a Site Specific Air Emission Monitoring Plan to the EPA which supports the comprehensive management of air emission monitoring required by this licence. As a minimum, the Site Specific Air Emission Monitoring Plan must describe in detail the following:
- a) monitoring and discharge points;
 - b) detailed description of the operational measures used for ensuring the representativeness of emission

Environment Protection Licence

Licence - 761

measurements during monitoring including any procedures relating to pre-test planning, setting operating conditions and process data collection and recording;

c) detailed description of sampling methodology and test procedures;

d) description of any deviation from the relevant test methods, including analysis of the likely effect of any deviation on the final sampling and test results;

e) detailed description of quality assurance and quality control procedures used for collecting, verifying and reporting emission test data;

f) responsible personnel and roles;

g) governance/version control, review and updating procedures for the plan; and

h) a detailed methodology and all supporting calculations used to determine the aggregated emission concentration for each pollutant associated with points 2 and 3 as stipulated by conditions L3.4 and L3.5. All calculations must, at a minimum, meet the requirements of TM-38.

E4.2 The Site Specific Air Emission Monitoring Plan required by condition E4.1 above must be drafted and provided to the EPA at info@epa.nsw.gov.au for review and approval by 5pm on 31 January 2021.

Note: On 29 January 2021, the licensee wrote to the EPA providing the Site Specific Air Emissions Monitoring Plan. On 31 August 2021, the EPA wrote to the licensee providing comments on the Plan. On 19 January 2022, the licensee wrote to the EPA providing a revised Plan. The revised Plan is being reviewed by the EPA.

E5 Continuous emission monitoring systems - quality assurance and control procedures

E5.1 The licensee must develop and submit a CEMS quality assurance (QA) and quality control (QC) procedure to the EPA which enables the evaluation of the quality of data produced by any CEMS monitoring required by conditions of this licence. As a minimum, the CEMS QA/QC procedure must describe in detail the following:

a) calibration and adjustment measures;

b) preventive maintenance measures (including spare parts inventory);

c) data handling, recording and calculation procedures;

d) processes for evaluating, verifying and reporting monitoring data;

e) accuracy audit measures including sampling and analysis methods;

f) fault identification and corrective action measures; and

g) process for ongoing review and evaluation of the effectiveness of the CEMS QA/QC procedures.

E5.2 The CEMS QA/QC Procedure required by condition E5.1 above must be drafted and provided to the EPA at info@epa.nsw.gov.au for review and approval by 5pm on 31 March 2021.

Note: On 26 March 2021, the licensee wrote to the EPA providing the CEMS QA/QC Procedure. On 7 February 2022, the EPA wrote to the licensee providing comments on the CEMS QA/QC Procedure. The EPA requested these comments be addressed and a revised Procedure submitted by 31 May 2022.

E6 Air pollution control equipment - maintenance, operation and fault response procedure

E6.1 The licensee must develop and submit an air pollution control equipment - maintenance, operation and fault response procedure to the EPA which ensures that air pollution control equipment is maintained and

Environment Protection Licence

Licence - 761

operated in accordance with conditions O1.1 and O2.1 of this licence. As a minimum, the procedure must describe in detail the following:

- a) procedures for routine operations including equipment start-up and shut-down;
- b) procedures for routine and non-routine inspections and maintenance;
- c) procedures for faults and failure response and emergency situations;
- d) spare parts inventory;
- e) reporting and training procedures;
- f) verification procedures incorporating performance indicators and benchmarks relating to:
 - i. performance monitoring,
 - ii. operational efficiency, and
 - iii. data quality,
- g) planning, reporting, record keeping and tracking systems; and
- h) process for ongoing review and evaluating air pollution control equipment - maintenance, operation and fault response procedure.

E6.2 The air pollution control equipment - maintenance, operation and fault response procedure must be peer reviewed and endorsed by a suitably qualified air pollution control practitioner, affirming the suitability of the procedure for meeting its objectives.

E6.3 The air pollution control equipment - maintenance, operation and fault response procedure required by condition E6.1 of this licence must be drafted and provided to the EPA at info@epa.nsw.gov.au for review and approval by 5pm on 31 January 2021.

Note: On 29 January 2021, the licensee wrote to the EPA providing the Air Pollution Control Equipment - Maintenance, Operation and Fault Response Procedure. On 18 October 2021, the EPA wrote to the licensee providing comments on the Procedure.

On 22 March 2022, the licensee wrote to the EPA requesting submission of the revised Procedure be extended to align with the proposed timeframe for the installation and commissioning of the remaining PM-CEMS. On 6 April 2022, the EPA wrote to the licensee agreeing to the proposed date of 30 November 2022 for the submission of the revised Procedure.

E7 Continuous particle matter monitoring installation report

E7.1 The licensee must prepare a Particle Matter-Continuous Emission Monitoring System (PM-CEMS) installation report that must:

- a) include proposed actions for the implementation of PM-CEMS;
- b) identify the proposed locations for monitor installations;
- c) include proposed timing for the installation of PM-CEMS;
- d) include a proposed installation and commissioning plan for the PM-CEMS; and
- e) detail procedures for evaluating the performance of the PM-CEMS following installation.

E7.2 The continuous particle matter monitoring installation report required by conditions E7.1 above must be provided to the EPA at info@epa.nsw.gov.au by 5pm on 31 March 2021.

Note: On 31 March 2021, the licensee wrote to the EPA providing the Continuous Particle Matter Monitoring Installation Report, fulfilling the requirements of this section.

On 22 March 2022, the licensee wrote to the EPA providing and update regarding progress with the staged replacement of particle monitors at the premises. The EPA understands that preliminary correlation testing results indicated attempts to correlate the PM-CEMS in accordance with PS-11 were unsuccessful. Despite

Environment Protection Licence

Licence - 761

the unsuccessful attempt, the licensee intends proceeding with the installation of the remaining seven PM-CEMS.

On 6 April 2022, the EPA wrote to the licensee requesting that, prior to commissioning the remaining seven PM-CEMS, the licensee provide:

- (i) A copy of the PM-CEMS Trial Report for the Unit installed in respect of Point 4, for review and comment; and
- (ii) Details of the proposed commissioning and correlation of the remaining seven PM-CEMS units.

E8 Dust suppressant toxicity assessment

- E8.1 The licensee must undertake and report on ecotoxicological testing of any dust suppressants used at/on the Vales Point Power Station Ash Dam (and any other localities at the premises) in accordance with the following:
- a) be undertaken by a suitably qualified practitioner;
 - b) identify all dust suppressant products used at the premises and provide details of their chemical composition, application methods and application rates;
 - c) provide the dust suppressant product specifications and safety data sheets;
 - d) assess the toxicity of the dust suppressant products on aquatic biota with reference to ecotoxicology testing of at least 5 locally relevant test species covering at least 4 taxonomic groups (suitable existing data may be used where available);
 - e) assess the potential impacts of discharges of residual dust suppressants on the environmental values of the receiving waters consistent with the national Water Quality Guidelines (ANZG, 2018) based on monitoring of concentrations of residual dust suppressant chemicals in discharges and receiving waters; and
 - f) where relevant based on the findings above, recommend practical and reasonable measures to mitigate identified impacts.
- E8.2 The licensee must provide a methodology to address condition E8.1 above to the EPA at info@epa.nsw.gov.au for consideration and approval within 2 months of commencing use of any dust suppressants.
- E8.3 The licensee must provide a dust suppressant toxicity assessment report as required by conditions E8.1 to E8.2 of this licence to the EPA at info@epa.nsw.gov.au within 12 months of commencing use of any dust suppressants.

E9 Groundwater assessment (south-east portion of ash dam)

- E9.1 By 31 January 2023, the licensee must prepare, and submit to the EPA, the Vales Point Power Station Ash Dam (VPPSAD) Groundwater Migration Pathways Report. The VPPSAD Groundwater Migration Pathways Report must be prepared by a suitably qualified and experienced hydrogeologist and detail investigations to confirm the presence/absence of preferential groundwater migration pathways between the Vales Point Power Station Ash Dam and Lot 421 DP 578194 through fractures, joints and/or bedding planes in the weathered Munmorah Conglomerate rock.

The VPPSAD Groundwater Migration Pathways Report must be provided to the EPA via email to info@epa.nsw.gov.au.

- E9.2 Ongoing VPPSAD South-East Groundwater Monitoring Program
- a) The licensee must implement the recommendations of the "Report on Groundwater Assessment in the

Environment Protection Licence

Licence - 761

Vicinity of Lot 421 in DP578194, Doyalson North", prepared by Douglas Partners, dated 22/12/2021 (EPA reference DOC22/1889), by undertaking groundwater monitoring every six months to assess the effectiveness of measures implemented to mitigate potential groundwater movement from the south-east portion of the Vales Point Power Station Ash Dam (Ongoing VPPSAD South-East Groundwater Monitoring Program).

b) By 30 September 2023, and by 30 September every year thereafter, the licensee must submit a report detailing and discussing the findings of the Ongoing VPPSAD South-East Groundwater Monitoring Program. The report must detail actions recommended to address any identified issues or adverse trends. The report must be provided to the EPA by email to info@epa.nsw.gov.au.

E10 Additional Meteorological and Air Quality Monitoring Station

E10.1 The licensee is required to install and operate an additional Meteorological and Air Quality Monitoring Station in the vicinity of Wyee Point that:

- a) is representative of the sensitive receivers in the area to the satisfaction of the EPA;
- b) continuously measures concentrations of SO₂, NO, NO₂ and PM_{2.5} in accordance with condition M2.1
- c) continuously monitors meteorological conditions in accordance with condition M9.6;
- d) monitors air quality in accordance with the Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales (DEC 2007).

E10.2 The air quality monitoring station required by condition E10.1 must be installed and operational to the satisfaction of the EPA on or before 1 July 2022.

Note: The Meteorological and Air Quality monitoring station required by conditions E10.1 and E10.2 will be identified as Point 35 once the station is installed and operational to the satisfaction of the EPA.

E11 Nitrogen Oxides Emission Control Engineering Feasibility Study

E11.1 The licensee is required to undertake a detailed feasibility evaluation study for emission control measures for Nitrogen Oxides that are not currently used at the Premises, including:

- a) Low NO_x burners;
- b) Selective non-catalytic reduction (SNCR);
- c) Selective catalytic reduction (SCR);
- d) Neural network technology (continuous combustion optimisation software).

For the purposes of condition E11.1, 'feasibility' is taken to mean what is technically possible to have implemented at the Premises from an engineering perspective

E11.2 The licensee must, based on the evaluation in condition E11.1, identify practical measures that could be implemented to reduce Nitrogen Oxides emissions at the premises. Practicability may have regard to factors

Environment Protection Licence

Licence - 761

including, but not limited to:

- a) Air quality impacts
- b) Expected plant life and implementation timeframe
- c) Plant efficiency
- d) Cost
- e) Technical and engineering constraints

E11.3 The feasibility evaluation study required by special condition E11.1 and E11.2 must be submitted to the EPA for review by 31 December 2022.

E12 Sulfur Oxides Emissions Reduction Study

E12.1 The licensee must prepare a Sulfur Oxides (SO_x) emissions reduction report to address the following items:

1) Provide a detailed feasibility evaluation of SO_x emission control measures that are not currently used at the premises,

(a) the feasibility study must include, but not be limited to, the following measures:

- (i) Dry flue gas desulfurisation
- (ii) Wet scrubbing
- (iii) Semi-dry scrubbers
- (iv) Sorbent injection

(b) Based on that evaluation under condition E12.1(1), identify feasible measures that could be implemented to reduce SO_x emissions at the Premises. For the purpose of this requirement, feasibility is taken to be what is technically possible to be implemented at the Premises from an engineering perspective.

2) Undertake Continuous Emissions Monitoring System CEMS data analysis to investigate, identify and propose SO_x emissions limits reflective of:

- (a) The proper and efficient operation of the plant;
- (b) Previous and expected plant performance.

3) The licensee must engage a suitably qualified and independent consultant to prepare an Air Quality Impact Assessment (AQIA):

(a) The AQIA must be undertaken in accordance with the Approved Methods for the Modelling and Assessment of Air Pollutants in NSW;

(b) The AQIA must include as a minimum modelling scenarios representative of the SO_x concentrations limits proposed under condition E12.1(2) being emitted every hour of the modelling period;

(c) The AQIA must present the incremental (power station only) ground level concentrations for SO₂;

(d) The AQIA must present cumulative impacts for SO₂ accounting for:

- (i) other significant existing emission sources (including other existing power stations);
- (ii) any currently approved developments which would be significant emission sources, and
- (iii) background air quality.

(e) Any assumptions made during the preparation of the AQIA must be accompanied by a detailed description, supporting evidence and must be robustly justified.

Environment Protection Licence

Licence - 761

4) Based on the results and conclusions in the AQIA conducted under condition E12.1(3), nominate practical measures that can be implemented to mitigate air pollution impacts from the Premises. Practicability may have regard for factors including, but not limited to:

- (a) Air quality impacts;
- (b) Expected plant life and implementation timeframe;
- (c) Plant efficiency;
- (d) Cost;
- (e) Technical and engineering constraints.

5) The AQIA under condition E12.1(3) should be informed by results and conclusions of the following documents:

- Katestone Environmental Pty Ltd, Vales Point Power Station Air Quality Assessment for Group Exemption Extension (8 October 2021);
- Jacobs Group (Australia) Pty Ltd, Memorandum, Sulfur Oxide (SO_x) emissions and reduction options for Vales Point Power Station (30 September 2021);
- Katestone Environmental Pty Ltd, Revised NO_x Emission Limits for Vales Point Power Station (26 November 2021).

6) The SO_x emission reduction study report required by E12.1 must be submitted to the EPA for review by 31 December 2022.

Environment Protection Licence

Licence - 761

Dictionary

General Dictionary

3DGM [in relation to a concentration limit]	Means the three day geometric mean, which is calculated by multiplying the results of the analysis of three samples collected on consecutive days and then taking the cubed root of that amount. Where one or more of the samples is zero or below the detection limit for the analysis, then 1 or the detection limit respectively should be used in place of those samples
Act	Means the Protection of the Environment Operations Act 1997
activity	Means a scheduled or non-scheduled activity within the meaning of the Protection of the Environment Operations Act 1997
actual load	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2009
AM	Together with a number, means an ambient air monitoring method of that number prescribed by the <i>Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales</i> .
AMG	Australian Map Grid
anniversary date	The anniversary date is the anniversary each year of the date of issue of the licence. In the case of a licence continued in force by the Protection of the Environment Operations Act 1997, the date of issue of the licence is the first anniversary of the date of issue or last renewal of the licence following the commencement of the Act.
annual return	Is defined in R1.1
Approved Methods Publication	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2009
assessable pollutants	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2009
BOD	Means biochemical oxygen demand
CEM	Together with a number, means a continuous emission monitoring method of that number prescribed by the <i>Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales</i> .
COD	Means chemical oxygen demand
composite sample	Unless otherwise specifically approved in writing by the EPA, a sample consisting of 24 individual samples collected at hourly intervals and each having an equivalent volume.
cond.	Means conductivity
environment	Has the same meaning as in the Protection of the Environment Operations Act 1997
environment protection legislation	Has the same meaning as in the Protection of the Environment Administration Act 1991
EPA	Means Environment Protection Authority of New South Wales.
fee-based activity classification	Means the numbered short descriptions in Schedule 1 of the Protection of the Environment Operations (General) Regulation 2009.
general solid waste (non-putrescible)	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997

Environment Protection Licence

Licence - 761

flow weighted composite sample	Means a sample whose composites are sized in proportion to the flow at each composites time of collection.
general solid waste (putrescible)	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
grab sample	Means a single sample taken at a point at a single time
hazardous waste	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
licensee	Means the licence holder described at the front of this licence
load calculation protocol	Has the same meaning as in the Protection of the Environment Operations (General) Regulation 2009
local authority	Has the same meaning as in the Protection of the Environment Operations Act 1997
material harm	Has the same meaning as in section 147 Protection of the Environment Operations Act 1997
MBAS	Means methylene blue active substances
Minister	Means the Minister administering the Protection of the Environment Operations Act 1997
mobile plant	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
motor vehicle	Has the same meaning as in the Protection of the Environment Operations Act 1997
O&G	Means oil and grease
percentile [in relation to a concentration limit of a sample]	Means that percentage [eg.50%] of the number of samples taken that must meet the concentration limit specified in the licence for that pollutant over a specified period of time. In this licence, the specified period of time is the Reporting Period unless otherwise stated in this licence.
plant	Includes all plant within the meaning of the Protection of the Environment Operations Act 1997 as well as motor vehicles.
pollution of waters [or water pollution]	Has the same meaning as in the Protection of the Environment Operations Act 1997
premises	Means the premises described in condition A2.1
public authority	Has the same meaning as in the Protection of the Environment Operations Act 1997
regional office	Means the relevant EPA office referred to in the Contacting the EPA document accompanying this licence
reporting period	For the purposes of this licence, the reporting period means the period of 12 months after the issue of the licence, and each subsequent period of 12 months. In the case of a licence continued in force by the Protection of the Environment Operations Act 1997, the date of issue of the licence is the first anniversary of the date of issue or last renewal of the licence following the commencement of the Act.
restricted solid waste	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
scheduled activity	Means an activity listed in Schedule 1 of the Protection of the Environment Operations Act 1997
special waste	Has the same meaning as in Part 3 of Schedule 1 of the Protection of the Environment Operations Act 1997
TM	Together with a number, means a test method of that number prescribed by the <i>Approved Methods for the Sampling and Analysis of Air Pollutants in New South Wales</i> .



Environment Protection Licence

Licence - 761

TSP	Means total suspended particles
TSS	Means total suspended solids
Type 1 substance	Means the elements antimony, arsenic, cadmium, lead or mercury or any compound containing one or more of those elements
Type 2 substance	Means the elements beryllium, chromium, cobalt, manganese, nickel, selenium, tin or vanadium or any compound containing one or more of those elements
utilisation area	Means any area shown as a utilisation area on a map submitted with the application for this licence
waste	Has the same meaning as in the Protection of the Environment Operations Act 1997
waste type	Means liquid, restricted solid waste, general solid waste (putrescible), general solid waste (non - putrescible), special waste or hazardous waste

Mr Grahame Clarke

Environment Protection Authority

(By Delegation)

Date of this edition: 14-June-2000

Environment Protection Licence

Licence - 761

End Notes

- 1 Licence varied by notice V/M upgrade, issued on 08-Jul-2000, which came into effect on 08-Jul-2000.
- 2 Licence varied by notice 1001143, issued on 22-Sep-2000, which came into effect on 17-Oct-2000.
- 3 Licence varied by notice 1015942, issued on 24-May-2002, which came into effect on 18-Jun-2002.
- 4 Licence varied by notice 1019491, issued on 19-Dec-2003, which came into effect on 13-Jan-2004.
- 5 Licence varied by notice 1039721, issued on 12-Aug-2004, which came into effect on 06-Sep-2004.
- 6 Licence varied by notice 1053558, issued on 05-Dec-2005, which came into effect on 30-Dec-2005.
- 7 Licence varied by notice 1065959, issued on 01-Nov-2006, which came into effect on 01-Nov-2006.
- 8 Licence varied by notice 1068259, issued on 01-Nov-2007, which came into effect on 01-Nov-2007.
- 9 Condition A1.3 Not applicable varied by notice issued on <issue date> which came into effect on <effective date>
- 10 Licence varied by notice 1096237, issued on 24-Dec-2008, which came into effect on 24-Dec-2008.
- 11 Licence varied by notice 1099216, issued on 07-May-2009, which came into effect on 07-May-2009.
- 12 Licence varied by notice 1105162, issued on 19-Aug-2009, which came into effect on 19-Aug-2009.
- 13 Licence varied by notice 1109542, issued on 01-Dec-2009, which came into effect on 01-Dec-2009.
- 14 Licence varied by notice 1117452, issued on 22-Nov-2010, which came into effect on 22-Nov-2010.
- 15 Licence varied by notice 1128999, issued on 16-Jun-2011, which came into effect on 16-Jun-2011.
- 16 Licence varied by notice 1502146 issued on 02-Nov-2011
- 17 Licence format updated on 03-Nov-2011
- 18 Licence fee period changed by notice 1502852 on 01-Jan-2012
- 19 Licence varied by notice 1503238 issued on 04-Jan-2012
- 20 Licence varied by notice 1504645 issued on 01-May-2012

Environment Protection Licence

Licence - 761

21	Licence varied by notice	1506558 issued on 14-Nov-2012
22	Licence varied by notice	1513810 issued on 13-Nov-2013
23	Licence varied by notice	1518777 issued on 04-Mar-2014
24	Licence varied by notice	1521871 issued on 05-Sep-2014
25	Licence varied by notice	1535348 issued on 14-Dec-2015
26	Licence transferred through application 1536547 approved on 17-Dec-2015 , which came into effect on 18-Dec-2015	
27	Licence varied by notice	1541050 issued on 18-Aug-2016
28	Licence varied by notice	1545995 issued on 14-Nov-2016
29	Licence varied by notice	1549284 issued on 10-Feb-2017
30	Licence varied by notice	1551199 issued on 31-May-2017
31	Licence varied by notice	1553516 issued on 27-Sep-2017
32	Licence varied by notice	1578786 issued on 21-May-2019
33	Licence varied by notice	1587222 issued on 23-Jul-2020
34	Licence varied by notice	1613778 issued on 27-Oct-2021
35	Licence varied by notice	1614881 issued on 15-Dec-2021